

YEAR 2000

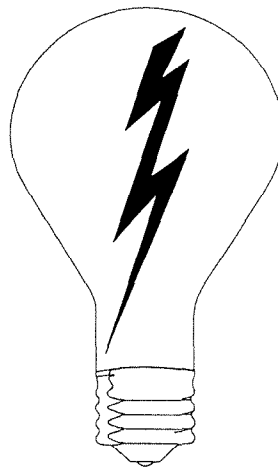
ANNUAL REPORT
OF
AVISTA Corporation

PUBLIC SERVICE
COMMISSION

2000 JUL 14 AM 10:16

RECEIVED BY

ELECTRIC UTILITY



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

IDENTIFICATION

Year: 2000

- | | | |
|-----|---|---|
| 1. | Legal Name of Respondent: | Avista Corporation |
| 2. | Name Under Which Respondent Does Business: | Avista Corp. |
| 3. | Date Utility Service First Offered in Montana | July, 1960 |
| 4. | Address to send Correspondence Concerning Report: | 1411 E. Mission Ave.
P. O. Box 3727
Spokane, WA 99220 |
| 5. | Person Responsible for This Report: | Christy Burmeister-Smith
Vice President and Controller |
| 5a. | Telephone Number: | (509) 495-2046 |

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:
- 1a. Name and address of the controlling organization or person:
- 1b. Means by which control was held:
- 1c. Percent Ownership:

SCHEDULE 2

Board of Directors			
Line No.	Name of Director and Address (City, State)		Remuneration
	(a)		(b)
1	Erik J. Anderson	801 Second Ave., 13th Floor, Seattle, WA 98104	\$7,400
2	Kristianne Blake	P. O. Box 28338, Spokane, WA 99228	\$31,200
3	David A. Clack	325 E. Sprague Avenue, Spokane, WA 99202	\$62,800
4	Sarah M. R. Jewell	6750 S. 228th St., Kent, WA 98032	\$51,600
5	John F. Kelly	19300 Pacific Highway S., Seattle, WA 98188	\$51,600
6	Jessie J. Knight, Jr.	402 W. Broadway, Suite 1000, San Diego, CA 92101	\$51,600
7	Eugene W. Meyer	3 Plumbridge Lane, Hilton Head Island, SC 29928	\$61,600
8	Bobby Schmidt	5 Trails End, Hilton Head Island, SC 29926	\$49,800
9	Larry A. Stanley (1)	1501 E. Trent Ave., Spokane, WA 99202	\$71,133
10	R. John Taylor	111 Main St., Lewiston, ID 83501	\$40,992
11	Daniel J. Zaloudek	8405 S. Canton, Tulsa, OK 74137	\$50,400
12			
13	(1) Mr. Stanley is Chairman of the Board		
14			
15			
16			
17			
18			
19			
20			

Officers

Year: 2000

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1			
2	President & Chief Executive Officer	-	Gary G. Ely
3			
4	Senior Vice President & Chief Financial Officer	Finance	Jon E. Eliassen
5			
6			
7	Senior Vice President & General Counsel	-	David J. Meyer
8			
9			
10	Vice President - Investor Relation & Corporate Relations	Investor Relations	David A. Brukardt
11			
12			
13	Vice President & Controller	Finance	Christy Burmeister-Smith
14			
15	Vice President - External Relations	External Relations	Robert D. Fukai
16			
17	Vice President	Utility Operations	Scott L. Morris
18			
19	Vice President and General Manager Energy Resources	Energy Resources	Kelly O. Norwood
20			
21			
22	Vice President & Treasurer	Finance	Ronald R. Peterson
23			
24	Vice President & Corporate Secretary	Corporate Secretary	Terry L. Syms
25			
26	Vice President - Corporate Development	Corporate Development	Roger D. Woodworth
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			

CORPORATE STRUCTURE

Year: 2000

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1				
2	Avista Capital	Parent company to all of the	\$130,459,797	100.00%
3		Company's non-regulated		
4		subsidiaries		
5				
6				
7	Avista Advantage	Various energy services		
8				
9				
10	Avista Communications	Local telecommunications		
11				
12				
13	Avista Development	Non-operating		
14				
15				
16	Avista Energy	Wholesale power marketing		
17				
18				
19	Avista Labs	Fuel cell technology and fuel cell		
20		components		
21				
22				
23	Avista Power	Purchase and develop generating		
24		facilities		
25				
26				
27	Avista Services	Products and services to utility		
28		customers		
29				
30				
31	Avista Turbine Power	Develops electric generation assets		
32				
33				
34	Avista Ventures	Invests in emerging business opportunities		
35				
36				
37	Pentzer Corporation	Within Avista Capital; parent company to		
38		Advanced Manufacturing & Design.		
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL		130,459,797	

CORPORATE ALLOCATIONS

Year: 2000

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	Not applicable				0.00%	
2					0.00%	
3					0.00%	
4					0.00%	
5					0.00%	
6					0.00%	
7					0.00%	
8					0.00%	
9					0.00%	
10					0.00%	
11					0.00%	
12					0.00%	
13					0.00%	
14					0.00%	
15					0.00%	
16					0.00%	
17					0.00%	
18					0.00%	
19					0.00%	
20					0.00%	
21					0.00%	
22					0.00%	
23					0.00%	
24					0.00%	
25					0.00%	
26					0.00%	
27					0.00%	
28					0.00%	
29					0.00%	
30					0.00%	
31					0.00%	
32					0.00%	
33					0.00%	
34	TOTAL			0	0.00%	0

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2000

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	Not applicable					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32	TOTAL			0		0

Company Name: Avista Corp.

SCHEDULE 7

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2000

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	Not applicable					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32	TOTAL			0		0

MONTANA UTILITY INCOME STATEMENT

Year: 2000

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	24,779,044	114,670,504	362.77%
2				
3	Operating Expenses			
4	401 Operation Expenses	28,150,004	48,060,425	70.73%
5	402 Maintenance Expense	4,244,781	5,107,737	20.33%
6	403 Depreciation Expense	18,324,522	9,545,995	-47.91%
7	404-405 Amortization of Electric Plant	none / n.a.	none / n.a.	
8	406 Amort. of Plant Acquisition Adjustments	none / n.a.	none / n.a.	
9	407 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs	none / n.a.	none / n.a.	
11	408.1 Taxes Other Than Income Taxes	8,980,717	6,686,201	-25.55%
12	409.1 Income Taxes - Federal	none / n.a.	none / n.a.	
13	- Other	301,231	(334,491)	-211.04%
14	410.1 Provision for Deferred Income Taxes	none / n.a.	none / n.a.	
15	411.1 (Less) Provision for Def. Inc. Taxes - Cr.	none / n.a.	none / n.a.	
16	411.4 Investment Tax Credit Adjustments	none / n.a.	none / n.a.	
17	411.6 (Less) Gains from Disposition of Utility Plant	none / n.a.	none / n.a.	
18	411.7 Losses from Disposition of Utility Plant	none / n.a.	none / n.a.	
19				
20	TOTAL Utility Operating Expenses	60,001,255	69,065,867	15.11%
21	NET UTILITY OPERATING INCOME	(35,222,211)	45,604,637	229.48%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Electricity			
2	440 Residential	8,645	7,987	-7.61%
3	442 Commercial & Industrial - Small	1,877	1,678	-10.60%
4	Commercial & Industrial - Large			
5	444 Public Street & Highway Lighting			
6	445 Other Sales to Public Authorities			
7	446 Sales to Railroads & Railways			
8	448 Interdepartmental Sales	5,037	5,467	8.54%
9				
10	TOTAL Sales to Ultimate Consumers	15,559	15,132	-2.74%
11	447 Sales for Resale	23,773,038	113,861,801	378.95%
12				
13	TOTAL Sales of Electricity	23,788,597	113,876,933	378.70%
14	449.1 (Less) Provision for Rate Refunds			
15				
16	TOTAL Revenue Net of Provision for Refunds	23,788,597	113,876,933	378.70%
17	Other Operating Revenues			
18	450 Forfeited Discounts & Late Payment Revenues			
19	451 Miscellaneous Service Revenues			
20	453 Sales of Water & Water Power	7,706		-100.00%
21	454 Rent From Electric Property	101,179	89,726	-11.32%
22	455 Interdepartmental Rents			
23	456 Other Electric Revenues	881,562	703,845	-20.16%
24				
25	TOTAL Other Operating Revenues	990,447	793,571	-19.88%
26	Total Electric Operating Revenues	24,779,044	114,670,504	362.77%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2000

Account Number & Title		Last Year	This Year	% Change
1	Power Production Expenses			
2				
3	Steam Power Generation			
4	Operation			
5	500 Operation Supervision & Engineering	145,257	85,896	-40.87%
6	501 Fuel	13,918,947	11,374,042	-18.28%
7	502 Steam Expenses	1,045,318	879,576	-15.86%
8	503 Steam from Other Sources	1,476	(7,771)	-626.49%
9	504 (Less) Steam Transferred - Cr.			
10	505 Electric Expenses	328,221	78,017	-76.23%
11	506 Miscellaneous Steam Power Expenses	1,047,873	1,683,390	60.65%
12	507 Rents	(23,626)	52,395	321.77%
13				
14	TOTAL Operation - Steam	16,463,466	14,145,545	-14.08%
15				
16	Maintenance			
17	510 Maintenance Supervision & Engineering	121,343	146,685	20.88%
18	511 Maintenance of Structures	277,416	252,871	-8.85%
19	512 Maintenance of Boiler Plant	1,794,003	2,881,195	60.60%
20	513 Maintenance of Electric Plant	207,295	360,468	73.89%
21	514 Maintenance of Miscellaneous Steam Plant	362,008	308,208	-14.86%
22				
23	TOTAL Maintenance - Steam	2,762,065	3,949,427	42.99%
24				
25	TOTAL Steam Power Production Expenses	19,225,531	18,094,972	-5.88%
26				
27	Nuclear Power Generation			
28	Operation			
29	517 Operation Supervision & Engineering			
30	518 Nuclear Fuel Expense			
31	519 Coolants & Water			
32	520 Steam Expenses			
33	521 Steam from Other Sources			
34	522 (Less) Steam Transferred - Cr.			
35	523 Electric Expenses			
36	524 Miscellaneous Nuclear Power Expenses			
37	525 Rents			
38				
39	TOTAL Operation - Nuclear	0	0	0.00%
40				
41	Maintenance			
42	528 Maintenance Supervision & Engineering			
43	529 Maintenance of Structures			
44	530 Maintenance of Reactor Plant Equipment			
45	531 Maintenance of Electric Plant			
46	532 Maintenance of Miscellaneous Nuclear Plant			
47				
48	TOTAL Maintenance - Nuclear	0	0	0.00%
49				
50	TOTAL Nuclear Power Production Expenses	0	0	0.00%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2000

Account Number & Title		Last Year	This Year	% Change
1	Power Production Expenses -continued			
2	Hydraulic Power Generation			
3	Operation			
4	535 Operation Supervision & Engineering	169,580	127,792	-24.64%
5	536 Water for Power	714,837	794,907	11.20%
6	537 Hydraulic Expenses	199,430	1,579,716	692.12%
7	538 Electric Expenses	615,881	679,699	10.36%
8	539 Miscellaneous Hydraulic Power Gen. Expenses	107,511	94,517	-12.09%
9	540 Rents			
10				
11	TOTAL Operation - Hydraulic	1,807,239	3,276,631	81.31%
12	Maintenance			
13				
14	541 Maintenance Supervision & Engineering	68,608	64,708	-5.68%
15	542 Maintenance of Structures	110,093	56,736	-48.47%
16	543 Maint. of Reservoirs, Dams & Waterways	680,875	366,079	-46.23%
17	544 Maintenance of Electric Plant	363,040	440,605	21.37%
18	545 Maintenance of Miscellaneous Hydro Plant	150,639	73,377	-51.29%
19				
20	TOTAL Maintenance - Hydraulic	1,373,255	1,001,505	-27.07%
21				
22	TOTAL Hydraulic Power Production Expenses	3,180,494	4,278,136	34.51%
23	Other Power Generation			
24	Operation			
25				
26	546 Operation Supervision & Engineering			
27	547 Fuel		360	
28	548 Generation Expenses			
29	549 Miscellaneous Other Power Gen. Expenses			
30	550 Rents	(99)	176	277.78%
31				
32	TOTAL Operation - Other	(99)	536	641.41%
33	Maintenance			
34				
35	551 Maintenance Supervision & Engineering			
36	552 Maintenance of Structures			
37	553 Maintenance of Generating & Electric Plant		133	
38	554 Maintenance of Misc. Other Power Gen. Plant		348	
39				
40	TOTAL Maintenance - Other	0	481	#DIV/0!
41				
42	TOTAL Other Power Production Expenses	(99)	1,017	1127.27%
43	Other Power Supply Expenses			
44				
45	555 Purchased Power	8,434,544	29,120,422	245.25%
46	556 System Control & Load Dispatching			
47	557 Other Expenses			
48				
49	TOTAL Other Power Supply Expenses	8,434,544	29,120,422	245.25%
50				
51	TOTAL Power Production Expenses	30,840,470	51,494,547	66.97%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2000

Account Number & Title		Last Year	This Year	% Change
1	Transmission Expenses			
2	Operation			
3	560 Operation Supervision & Engineering	9,544	11,429	19.75%
4	561 Load Dispatching	28,459	20,428	-28.22%
5	562 Station Expenses	14,369	8,076	-43.80%
6	563 Overhead Line Expenses	17,147	23,952	39.69%
7	564 Underground Line Expenses			
8	565 Transmission of Electricity by Others	287,793	180,474	-37.29%
9	566 Miscellaneous Transmission Expenses			
10	567 Rents	25,647	64,815	152.72%
11				
12	TOTAL Operation - Transmission	382,959	309,174	-19.27%
13	Maintenance			
14	568 Maintenance Supervision & Engineering	(699)	3,817	646.07%
15	569 Maintenance of Structures	2,467	236	-90.43%
16	570 Maintenance of Station Equipment	46,868	117,269	150.21%
17	571 Maintenance of Overhead Lines	42,823	12,685	-70.38%
18	572 Maintenance of Underground Lines			
19	573 Maintenance of Misc. Transmission Plant			
20				
21	TOTAL Maintenance - Transmission	91,459	134,007	46.52%
22				
23	TOTAL Transmission Expenses	474,418	443,181	-6.58%
24				
25	Distribution Expenses			
26	Operation			
27	580 Operation Supervision & Engineering			
28	581 Load Dispatching			
29	582 Station Expenses	1,388	378	-72.77%
30	583 Overhead Line Expenses			
31	584 Underground Line Expenses	69		-100.00%
32	585 Street Lighting & Signal System Expenses			
33	586 Meter Expenses			
34	587 Customer Installations Expenses			
35	588 Miscellaneous Distribution Expenses			
36	589 Rents			
37				
38	TOTAL Operation - Distribution	1,457	378	-74.06%
39	Maintenance			
40	590 Maintenance Supervision & Engineering	25	54	116.00%
41	591 Maintenance of Structures	20	3,560	17700.00%
42	592 Maintenance of Station Equipment	152	2,473	1526.97%
43	593 Maintenance of Overhead Lines	2,214	639	-71.14%
44	594 Maintenance of Underground Lines			
45	595 Maintenance of Line Transformers			
46	596 Maintenance of Street Lighting, Signal Systems			
47	597 Maintenance of Meters			
48	598 Maintenance of Miscellaneous Dist. Plant			
49				
50	TOTAL Maintenance - Distribution	2,411	6,726	178.97%
51				
52	TOTAL Distribution Expenses	3,868	7,104	83.66%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2000

Account Number & Title		Last Year	This Year	% Change
1	Customer Accounts Expenses			
2	Operation			
3	901 Supervision			
4	902 Meter Reading Expenses			
5	903 Customer Records & Collection Expenses			
6	904 Uncollectible Accounts Expenses			
7	905 Miscellaneous Customer Accounts Expenses			
8				
9	TOTAL Customer Accounts Expenses	0	0	0.00%
10				
11	Customer Service & Information Expenses			
12	Operation			
13	907 Supervision			
14	908 Customer Assistance Expenses			
15	909 Informational & Instructional Adv. Expenses			
16	910 Miscellaneous Customer Service & Info. Exp.			
17				
18	TOTAL Customer Service & Info Expenses	0	0	0.00%
19				
20	Sales Expenses			
21	Operation			
22	911 Supervision			
23	912 Demonstrating & Selling Expenses			
24	913 Advertising Expenses			
25	916 Miscellaneous Sales Expenses			
26				
27	TOTAL Sales Expenses	0	0	0.00%
28				
29	Administrative & General Expenses			
30	Operation			
31	920 Administrative & General Salaries	8,350		-100.00%
32	921 Office Supplies & Expenses	38,439	274	-99.29%
33	922 (Less) Administrative Expenses Transferred - Cr.			
34	923 Outside Services Employed	39,716		-100.00%
35	924 Property Insurance	65,468	42,126	-35.65%
36	925 Injuries & Damages	8,272	12,391	49.79%
37	926 Employee Pensions & Benefits	5,978	6,032	0.90%
38	927 Franchise Requirements			
39	928 Regulatory Commission Expenses	893,005	1,144,805	28.20%
40	929 (Less) Duplicate Charges - Cr.			
41	930.1 General Advertising Expenses			
42	930.2 Miscellaneous General Expenses	1,210	2,111	74.46%
43	931 Rents			
44				
45	TOTAL Operation - Admin. & General	1,060,438	1,207,739	13.89%
46	Maintenance			
47	935 Maintenance of General Plant	15,591	7,259	-53.44%
48				
49	TOTAL Administrative & General Expenses	1,076,029	1,214,998	12.91%
50				
51	TOTAL Operation & Maintenance Expenses	32,394,785	53,159,830	64.10%

MONTANA TAXES OTHER THAN INCOME

Year: 2000

	Description of Tax	Last Year	This Year	% Change
1	Real and Personal Property Tax	8,411,000	5,331,000	-36.62%
2				
3	Kilowatt Hour Tax	541,260	1,296,235	139.48%
4				
5	Unemployment Tax	3,679	11,071	200.92%
6				
7	Motor Vehicle Tax	1,585	2,236	41.07%
8				
9	Consumer Council Tax	16,411	45,633	178.06%
10				
11	Public Commission Tax	6,782	26	-99.62%
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51	TOTAL MT Taxes Other Than Income	8,980,717	6,686,201	-25.55%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2000

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	Acres International Corp.	Environmental Consulting	790,969		0.00%
2	Anderson-Mraz-Design	Graphic Design Services & Consulting	109,253		0.00%
3	Beacon Hill Partners	Proxy Solicitation	46,090		0.00%
4	Belles Consulting	Computer Services & Consulting	148,489		0.00%
5	Carney, Badley, Smith, & Spellman	Legal	30,197		0.00%
6					
7	CJ Design	Computer Services & Consulting	77,688		0.00%
8	Clark White & Associates	Advertising	388,965		0.00%
9	Cravath, Swaine, & Moore	Legal	27,400		0.00%
10	Davis, Polk, & Wardwell	Legal	275,000		0.00%
11	Davis, Wright, Tremaine, LLP	Legal	117,874		0.00%
12					
13	Deloitte & Touche	Independent Accountants	582,448		0.00%
14	Donelan, Cleary, Wood, & Maser PC	Legal	45,382		0.00%
15	Financial Concepts	Business Consulting	50,148		0.00%
16	Gartner Group	Business Consulting	138,945		0.00%
17	GEI Consultants Inc.	Engineering Consulting	40,757		0.00%
18					
19	General Physics	Engineering Consulting	199,570		0.00%
20	Gordon Murray Tilden	Legal	64,604		0.00%
21	GT Consulting	Hydro Relicensing Consultants	26,304		0.00%
22	Information Intellect Inc.	Business Consulting	54,898		0.00%
23	Landau Associates, Inc.	Environmental & Engineering Consulting	472,675		0.00%
24					
25	Lukas & Ayer, Inc.	Hydro Relicensing Constants	346,556		0.00%
26	Merrill Corporating	Proxy Solicitation	37,594		0.00%
27	New Energy Associates, LLC	Business Consulting	50,505		0.00%
28	Paine, Hamblen, Coffin, Brooke & Miller	Legal	1,853,753		0.00%
29	PDS	Computer Services & Consulting	73,527		0.00%
30					
31	Pillsbury, Madison & Sutro	Legal	27,943		0.00%
32	Reid & Priest	Legal	593,309		0.00%
33	S S R Inc. Engineers	Engineering Consultants	244,997		0.00%
34	The Alexander Group	Business Consulting	65,599		0.00%
35	Washington Forestry Consulting	Environmental & Engineering Consulting	44,962		0.00%
36					
37	Watson Wyatt & Company	Legal	448,412		0.00%
38	Wells, St. John, Roberts, Gregory, & Matkin	Legal	287,520		0.00%
39	Whitman, Breed, Abbot, & Morgan	Legal	80,257		0.00%
40	Wiggin Dana	Legal	29,022		0.00%
41	Windstar Group, Inc.	Business Consulting	882,949		0.00%
42					
43	Winston & Strawn	Legal	66,368		0.00%
44	Winthrop, Stimson, Putnam & Roberts	Legal	32,798		0.00%
45	Witherspoon, Kelley, Davenport, Toole	Legal	147,619		0.00%
46	Van Ness Feldman	Legal	524,336		0.00%
47	Vander Stoep Remund	Legal	40,706		0.00%
48					
49					
50	TOTAL Payments for Services		9,566,388	0	0.00%

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2000

	Description	Total Company	Montana	% Montana
1	No contributions in 2000			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL Contributions	0	0	0.00%

Pension Costs

Year: 2000

1	Plan Name	The Retirement Plan for Employees of Avista Corporation		
2	Defined Benefit Plan?	Yes		Defined Contribution Plan?
3	Actuarial Cost Method?	Yes		IRS Code:
4	Annual Contribution by Employer:	varies		Is the Plan Over Funded?
5				
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
7	Benefit obligation at beginning of year	162,097	178,589	10.17%
8	Service cost	5,347	5,951	11.30%
9	Interest Cost	12,711	11,915	-6.26%
10	Plan participants' contributions			
11	Amendments		(6,463)	
12	Actuarial (Gain)/Loss	7,966	(14,679)	-284.27%
13	Acquisition			
14	Benefits paid	(11,860)	(12,109)	-2.10%
15	Expenses paid	(970)	(1,107)	-14.12%
16	Benefit obligation at end of year	175,291	162,097	-7.53%
17	Change in Plan Assets			
18	Fair value of plan assets at beginning of year	185,564	178,878	-3.60%
19	Actual return on plan assets	(1,005)	19,902	2080.30%
20	Acquisition			
21	Employer contribution	3,304		-100.00%
22	Plan participants' contributions	-	-	
23	Benefits paid	(11,860)	(12,109)	-2.10%
24	Benefits paid	(970)	(1,107)	-14.12%
25	Fair value of plan assets at end of year	175,033	185,564	6.02%
26	Funded Status	(258)	23,467	9195.74%
27	Unrecognized net actuarial loss	(12,595)	(38,667)	-207.00%
28	Unrecognized prior service cost	10,680	11,651	9.09%
29	Unrecognized net transition obligation/(asset)	(4,843)	(5,929)	-22.42%
30	Prepaid (accrued) benefit cost	(7,016)	(9,478)	-35.09%
31				
32	Weighted-average Assumptions as of Year End			
33	Discount rate	7.75%	7.75%	0.00%
34	Expected return on plan assets	9.00%	9.00%	0.00%
35	Rate of compensation increase	5.00%	4.00%	-20.00%
36				
37	Components of Net Periodic Benefit Costs			
38	Service cost	5,347	5,951	11.30%
39	Interest cost	12,711	11,915	-6.26%
40	Expected return on plan assets	(16,243)	(15,681)	3.46%
41	Transition (asset)/obligation recognition	(1,086)	(1,086)	0.00%
42	Amortization of prior service cost	971	1,341	38.11%
43	Recognized net (gain) loss	(858)		100.00%
44	Net periodic benefit cost	842	2,440	189.79%
45				
46	Montana Intrastate Costs:			
47	Pension Costs	not available by state		
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	Number of Company Employees:			
51	Covered by the Plan	2,430	2,445	0.62%
52	Not Covered by the Plan			
53	Active	1,323	1,354	2.34%
54	Retired	770	772	0.26%
55	Deferred Vested Terminated	337	319	-5.34%

Other Post Employment Benefits (OPEBS)

Year: 2000

	Item	Current Year	Last Year	% Change
1	Regulatory Treatment:			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			0.00%
6	Weighted-average Assumptions as of Year End			
7	Discount rate	7.75%	7.75%	0.00%
8	Expected return on plan asset:	9.00%	9.00%	0.00%
9	Medical Cost Inflation Rate	6.00%	5.00%	-16.67%
10	Actuarial Cost Method	Proj Unit Credit	Proj Unit Credit	
11	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged			
13	VEBA - yes			
14				
15	Describe any Changes to the Benefit Plan			
16				
17	TOTAL COMPANY			
18	Change in Benefit Obligation			
19	Benefit obligation at beginning of year	30,637	32,345	5.57%
20	Service cost	601	696	15.81%
21	Interest Cost	2,407	2,178	-9.51%
22	Plan participants' contribution:			
23	Amendments			
24	Actuarial (Gain)/Loss	1,580	(2,377)	-250.44%
25	Acquisitor			
26	Benefits paid	(2,427)	(2,205)	9.15%
27	Administrative expenses paid	(37)		100.00%
28	Benefit obligation at end of year	32,761	30,637	-6.48%
29	Change in Plan Assets			
30	Fair value of plan assets at beginning of year	15,808	12,459	-21.19%
31	Actual return on plan asset:	(785)	3,228	511.21%
32	Acquisitor			
33	Employer contribution	1,182	809	-31.56%
34	Plan participants' contribution:	-	-	
35	Benefits paid	(973)	(688)	29.29%
36	Administrative expenses paid	(37)		100.00%
37	Fair value of plan assets at end of year	15,195	15,808	4.03%
38	Funded Status	(17,566)	(14,829)	15.58%
39	Unrecognized net actuarial loss:	(5,960)	(9,997)	-67.73%
40	Unrecognized prior service cost	18,399	19,933	8.34%
41	Prepaid (accrued) benefit cost	(5,127)	(4,893)	4.56%
42	Components of Net Periodic Benefit Costs			
43	Service cost	601	696	15.81%
44	Interest cost	2,407	2,178	-9.51%
45	Expected return on plan asset:	(1,373)	(1,075)	21.70%
46	Transition (asset)/obligation recognition	1,534	1,534	0.00%
47	Amortization of prior service cost			
48	Recognized net actuarial loss:	(299)	(159)	46.82%
49	Net periodic benefit cost	2,870	3,174	10.59%
50	Accumulated Post Retirement Benefit Obligation			
51	Amount Funded through VEBA	15,196	15,808	4.03%
52	Amount Funded through 401(h)			
53	Amount Funded through Other _____			
54	TOTAL	15,196	15,808	4.03%
55	Amount that was tax deductible - VEBA	15,196	15,808	4.03%
56	Amount that was tax deductible - 401(h)			
57	Amount that was tax deductible - Other _____			
58	TOTAL	15,196	15,808	4.03%

Other Post Employment Benefits (OPEBS) Continued

Year: 2000

	Item	Current Year	Last Year	% Change
1	Number of Company Employees:			
2	Covered by the Plan	1,971	1,968	-0.15%
3	Not Covered by the Plan			
4	Active	1,306	1,348	3.22%
5	Retired	665	640	-3.76%
6	Spouses/Dependants covered by the Plan			
7	Montana			
8	Change in Benefit Obligation			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contribution:			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year	0	0	
18	Change in Plan Assets			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets:			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contribution:			
24	Benefits paid			
25	Fair value of plan assets at end of year	0	0	
26	Funded Status	0	0	
27	Unrecognized net actuarial loss:			
28	Unrecognized prior service costs			
29	Prepaid (accrued) benefit costs	0	0	
30	Components of Net Periodic Benefit Costs			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets:			
34	Amortization of prior service costs			
35	Recognized net actuarial loss:			
36	Net periodic benefit cost	0	0	
37	Accumulated Post Retirement Benefit Obligation			
38	Amount Funded through VEBAs			
39	Amount Funded through 401(k)			
40	Amount Funded through other _____			
41	TOTAL	0	0	
42	Amount that was tax deductible - VEBAs			
43	Amount that was tax deductible - 401(k)			
44	Amount that was tax deductible - Other			
45	TOTAL	0	0	
46	Montana Intrastate Costs			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	Number of Montana Employees:			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Timothy Swant Hydro Licensing & Safety Coordinator				72,262	73,070	-1%
2	Patrick Kelly Chief Operator				64,996	71,601	-9%
3	Lyle Wiltse Journeyman Operator				61,446	60,854	1%
4	Daniel Thomason Journeyman Operator				58,256	58,807	1%
5	Wesley Monroe Journeyman Operator				57,241	58,935	-3%
6	Thomas Lampshire Journeyman Operator				57,215	58,459	-2%
7	Joseph Dos Santos Aquatic Program Leader				57,000	23,192	146%
8	Roy Brown Journeyman Operator				55,823	34,402	62%
9	Robert Dougherty Journeyman Operator				55,559	57,185	-3%
10	Nathan Hall Hydro Licensing & Safety Coordinator				53,337	52,294	2%

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	G. G. Ely				304,077	308,077	-1%
2	D. J. Meyer				239,999	268,461	-11%
3	J. E. Eliassen				237,599	285,638	-17%
4	R. D. Fukai				192,819	249,982	-23%
5	D. A. Brukardt				153,469	96,308	59%

BALANCE SHEET

Year: 2000

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Electric Plant in Service	2,151,237,536	2,171,769,181	-1%
4	101.1 Property Under Capital Leases			
5	102 Electric Plant Purchased or Sold			
6	104 Electric Plant Leased to Others			
7	105 Electric Plant Held for Future Use			
8	106 Completed Constr. Not Classified - Electric			
9	107 Construction Work in Progress - Electric	30,912,195	33,535,637	-8%
10	108 (Less) Accumulated Depreciation	(687,005,980)	(691,495,508)	1%
11	111 (Less) Accumulated Amortization	(9,856,670)	(9,724,126)	-1%
12	114 Electric Plant Acquisition Adjustments	33,460,579	33,460,579	0%
13	115 (Less) Accum. Amort. Elec. Acq. Adj.	(17,910,471)	(19,233,887)	7%
14	120 Nuclear Fuel (Net)			
15	TOTAL Utility Plant	1,500,837,189	1,518,311,876	-1%
16				
17	Other Property & Investments			
18	121 Nonutility Property	6,950,903	2,765,832	151%
19	122 (Less) Accum. Depr. & Amort. for Nonutil. Prop.	(193,356)	(197,733)	2%
20	123 Investments in Associated Companies			
21	123.1 Investments in Subsidiary Companies	230,307,169	361,836,801	-36%
22	124 Other Investments	65,527,205	57,378,993	14%
23	125 Sinking Funds	27,893,879	18,527,208	51%
24	TOTAL Other Property & Investments	330,485,800	440,311,101	-25%
25				
26	Current & Accrued Assets			
27	131 Cash	(3,865,036)	(2,637,705)	-47%
28	132-134 Special Deposits	200	1,205,000	-100%
29	135 Working Funds	186,596	245,067	-24%
30	136 Temporary Cash Investments	2,072	17,714,449	-100%
31	141 Notes Receivable			
32	142 Customer Accounts Receivable	76,566,437	203,722,326	-62%
33	143 Other Accounts Receivable	1,783,086	3,566,418	-50%
34	144 (Less) Accum. Provision for Uncollectible Accts.	(1,599,112)	(2,535,050)	37%
35	145 Notes Receivable - Associated Companies		113,588,336	-100%
36	146 Accounts Receivable - Associated Companies	(129,672)	930,301	-114%
37	151 Fuel Stock	5,318,489	1,825,797	191%
38	152 Fuel Stock Expenses Undistributed			
39	153 Residuals			
40	154 Plant Materials and Operating Supplies	11,384,273	9,336,104	22%
41	155 Merchandise			
42	156 Other Material & Supplies	55,649	14,826	275%
43	157 Nuclear Materials Held for Sale			
44	163 Stores Expense Undistributed	475,204	677,156	-30%
45	165 Prepayments	11,210,799	9,907,538	13%
46	171 Interest & Dividends Receivable	34,917	168,806	-79%
47	172 Rents Receivable	837,222	736,224	14%
48	173 Accrued Utility Revenues			
49	174 Miscellaneous Current & Accrued Assets	344,505	2,320,798	-85%
50	TOTAL Current & Accrued Assets	102,605,629	360,786,391	-72%

BALANCE SHEET

Year: 2000

	Account Number & Title	Last Year	This Year	% Change
1				
2	Assets and Other Debits (cont.)			
3				
4	Deferred Debits			
5				
6	181 Unamortized Debt Expense	15,724,491	13,713,613	15%
7	182.1 Extraordinary Property Losses			
8	182.2 Unrecovered Plant & Regulatory Study Costs			
9	182.3 Other Regulatory Assets	174,202,422	162,517,591	7%
10	183 Prelim. Survey & Investigation Charges	5,002	54,219	-91%
11	184 Clearing Accounts	1,719,958	720,623	139%
12	185 Temporary Facilities			
13	186 Miscellaneous Deferred Debits	66,619,693	64,351,530	4%
14	187 Deferred Losses from Disposition of Util. Plant			
15	188 Research, Devel. & Demonstration Expend.			
16	189 Unamortized Loss on Reacquired Debt	15,397,185	14,160,163	9%
17	190 Accumulated Deferred Income Taxes	44,016,595	99,715,309	-56%
18	TOTAL Deferred Debits	317,685,346	355,233,048	-11%
19				
20	TOTAL Assets & Other Debits	2,251,613,964	2,674,642,416	-16%
	Account Title	Last Year	This Year	% Change
21				
22	Liabilities and Other Credits			
23				
24	Proprietary Capital			
25				
26	201 Common Stock Issued	318,730,565	610,740,599	-48%
27	202 Common Stock Subscribed			
28	204 Preferred Stock Issued	306,286,353	35,000,000	775%
29	205 Preferred Stock Subscribed			
30	207 Premium on Capital Stock			
31	211 Miscellaneous Paid-In Capital			
32	213 (Less) Discount on Capital Stock			
33	214 (Less) Capital Stock Expense	(12,324,299)	(11,696,211)	-5%
34	215 Retained Earnings	(20,542,668)	(105,542,229)	81%
35	216 Unappropriated Undistributed Subsidiary Earnings	108,063,874	238,484,148	-55%
36	217 (Less) Reacquired Capital Stock			
37	TOTAL Proprietary Capital	700,213,825	766,986,307	-9%
38				
39	Long Term Debt			
40				
41	221 Bonds	372,200,000	306,300,000	22%
42	222 (Less) Reacquired Bonds			
43	223 Advances from Associated Companies			
44	224 Other Long Term Debt	443,503,709	723,160,000	-39%
45	225 Unamortized Premium on Long Term Debt			
46	226 (Less) Unamort. Discount on L-Term Debt-Dr.	(704,090)	(112,511)	-526%
47	TOTAL Long Term Debt	814,999,619	1,029,347,489	-21%

BALANCE SHEET

Year: 2000

	Account Number & Title	Last Year	This Year	% Change
1				
2	Total Liabilities and Other Credits (cont.)			
3				
4	Other Noncurrent Liabilities			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages	1,109,280	726,198	53%
9	228.3 Accumulated Provision for Pensions & Benefits	16,685,931	15,974,659	4%
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	TOTAL Other Noncurrent Liabilities	17,795,211	16,700,857	7%
13				
14	Current & Accrued Liabilities			
15				
16	231 Notes Payable			
17	232 Accounts Payable	67,577,808	194,750,476	-65%
18	233 Notes Payable to Associated Companies	17,624,684		
19	234 Accounts Payable to Associated Companies	11,439,285	41,900,175	-73%
20	235 Customer Deposits	2,202,241	2,966,766	-26%
21	236 Taxes Accrued	21,184,286	(14,177,077)	249%
22	237 Interest Accrued	14,092,536	16,584,666	-15%
23	238 Dividends Declared	(1)	(2)	50%
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable	704,542	618,174	14%
27	242 Miscellaneous Current & Accrued Liabilities	17,369,538	32,705,930	-47%
28	243 Obligations Under Capital Leases - Current			
29	TOTAL Current & Accrued Liabilities	152,194,919	275,349,108	-45%
30				
31	Deferred Credits			
32				
33	252 Customer Advances for Construction	1,884,242	1,438,407	31%
34	253 Other Deferred Credits	168,640,959	65,943,409	156%
35	255 Accumulated Deferred Investment Tax Credits	1,871,248	87,615,847	-98%
36	256 Deferred Gains from Disposition Of Util. Plant	817,500	768,192	6%
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes	393,196,441	430,492,800	-9%
39	TOTAL Deferred Credits	566,410,390	586,258,655	-3%
40				
41	TOTAL LIABILITIES & OTHER CREDITS	2,251,613,964	2,674,642,416	-16%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2000

	Account Number & Title	Last Year	This Year	% Change
1				
2	Intangible Plant			
3				
4	301 Organization	6,390,615	6,415,526	0%
5	302 Franchises & Consents	43,681	53,860	-19%
6	303 Miscellaneous Intangible Plant			
7				
8	TOTAL Intangible Plant	6,434,296	6,469,386	-1%
9				
10	Production Plant			
11				
12	Steam Production			
13				
14	310 Land & Land Rights	1,307,499	1,307,499	0%
15	311 Structures & Improvements	99,146,659	99,162,616	0%
16	312 Boiler Plant Equipment	114,165,838	114,576,563	0%
17	313 Engines & Engine Driven Generators			
18	314 Turbogenerator Units	30,224,836	30,505,607	-1%
19	315 Accessory Electric Equipment	13,480,441	13,480,703	0%
20	316 Miscellaneous Power Plant Equipment	12,444,517	12,539,777	-1%
21				
22	TOTAL Steam Production Plant	270,769,790	271,572,765	0%
23				
24	Nuclear Production			
25				
26	320 Land & Land Rights			
27	321 Structures & Improvements			
28	322 Reactor Plant Equipment			
29	323 Turbogenerator Units			
30	324 Accessory Electric Equipment			
31	325 Miscellaneous Power Plant Equipment			
32				
33	TOTAL Nuclear Production Plant	0	0	0%
34				
35	Hydraulic Production			
36				
37	330 Land & Land Rights	37,926,715	37,926,715	0%
38	331 Structures & Improvements	10,988,890	11,066,985	-1%
39	332 Reservoirs, Dams & Waterways	30,904,174	31,413,905	-2%
40	333 Water Wheels, Turbines & Generators	30,270,891	30,679,436	-1%
41	334 Accessory Electric Equipment	5,916,887	6,932,236	-15%
42	335 Miscellaneous Power Plant Equipment	1,734,788	1,997,927	-13%
43	336 Roads, Railroads & Bridges	164,971	207,520	-21%
44				
45	TOTAL Hydraulic Production Plant	117,907,316	120,224,724	-2%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2000

	Account Number & Title	Last Year	This Year	% Change
1				
2	Production Plant (cont.)			
3				
4	Other Production			
5				
6	340 Land & Land Rights			
7	341 Structures & Improvements			
8	342 Fuel Holders, Producers & Accessories			
9	343 Prime Movers			
10	344 Generators			
11	345 Accessory Electric Equipment			
12	346 Miscellaneous Power Plant Equipment			
13				
14	TOTAL Other Production Plant	0	0	0%
15				
16	TOTAL Production Plant	388,677,106	391,797,489	-1%
17				
18	Transmission Plant			
19				
20	350 Land & Land Rights	883,384	883,384	0%
21	352 Structures & Improvements	456,643	456,643	0%
22	353 Station Equipment	14,417,605	15,711,845	-8%
23	354 Towers & Fixtures	16,012,151	16,012,151	0%
24	355 Poles & Fixtures	7,129,824	7,137,702	0%
25	356 Overhead Conductors & Devices	15,740,689	15,740,543	0%
26	357 Underground Conduit			
27	358 Underground Conductors & Devices			
28	359 Roads & Trails	367,476	367,476	0%
29				
30	TOTAL Transmission Plant	55,007,772	56,309,744	-2%
31				
32	Distribution Plant			
33				
34	360 Land & Land Rights			
35	361 Structures & Improvements	15,880	15,881	0%
36	362 Station Equipment	151,641	151,641	0%
37	363 Storage Battery Equipment			
38	364 Poles, Towers & Fixtures	8,955	8,955	0%
39	365 Overhead Conductors & Devices	6,676	6,676	0%
40	366 Underground Conduit	46	46	0%
41	367 Underground Conductors & Devices	638	637	0%
42	368 Line Transformers	897	897	0%
43	369 Services	127	127	0%
44	370 Meters	29	29	0%
45	371 Installations on Customers' Premises			
46	372 Leased Property on Customers' Premises			
47	373 Street Lighting & Signal Systems			
48				
49	TOTAL Distribution Plant	184,889	184,889	0%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2000

	Account Number & Title	Last Year	This Year	% Change
1				
2	General Plant			
3				
4	389 Land & Land Rights			
5	390 Structures & Improvements			
6	391 Office Furniture & Equipment			
7	392 Transportation Equipment			
8	393 Stores Equipment			
9	394 Tools, Shop & Garage Equipment			
10	395 Laboratory Equipment			
11	396 Power Operated Equipment			
12	397 Communication Equipment	433		
13	398 Miscellaneous Equipment			
14	399 Other Tangible Property			
15				
16	TOTAL General Plant	433	0	0%
17				
18	TOTAL Electric Plant in Service	450,304,496	454,761,508	0%

MONTANA DEPRECIATION SUMMARY

Year: 2000

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1					
2	Steam Production	271,572,765	119,849,711	128,135,337	4.72%
3	Nuclear Production				
4	Hydraulic Production	120,224,724	12,047,335	12,338,739	1.03%
5	Other Production				
6	Transmission	56,309,744	18,294,040	19,182,724	3.41%
7	Distribution	184,889	50,983	51,585	2.79%
8	General	3,477,007	1,120,736	1,200,415	3.45%
9	TOTAL	451,769,129	151,362,805	160,908,800	0

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock	318,260	139,484	128%
3	152 Fuel Stock Expenses Undistributed			
4	153 Residuals			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)			
7	Assigned to Operations & Maintenance			
8	Production Plant (Estimated)	1,884,841	1,292,679	46%
9	Transmission Plant (Estimated)			
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise			
13	156 Other Materials & Supplies			
14	157 Nuclear Materials Held for Sale			
15	163 Stores Expense Undistributed			
16				
17	TOTAL Materials & Supplies	2,203,101	1,432,163	54%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number			
2	Order Number			
3				
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt			
7	Other			
8	TOTAL			
9				
10	Actual at Year End			
11				
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt			
15	Other			
16	TOTAL			

Reference is made to Schedule 27

STATEMENT OF CASH FLOWS

Year: 2000

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5	Net Income	26,030,378	91,678,941	-72%
6	Depreciation	54,584,538	55,721,823	-2%
7	Amortization	22,533,832	5,158,894	337%
8	Deferred Income Taxes - Net	15,509,100	20,224,240	-23%
9	Investment Tax Credit Adjustments - Net	(49,308)	(49,308)	0%
10	Change in Operating Receivables - Net	25,240,759	(94,493,961)	127%
11	Change in Materials, Supplies & Inventories - Net	(517,188)	2,591,009	-120%
12	Change in Operating Payables & Accrued Liabilities - Net	(12,402,105)	96,528,548	-113%
13	Allowance for Funds Used During Construction (AFUDC)	(1,040,169)	(604,309)	-72%
14	Change in Other Assets & Liabilities - Net	31,111,049	(131,477,800)	124%
15	Other Operating Activities (explained on attached page)	(10,168,688)	(69,383,618)	85%
16	Net Cash Provided by/(Used in) Operating Activities	150,832,198	(24,105,541)	726%
17				
18	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment	(87,258,093)	(76,306,633)	-14%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets	334,725	67,649,348	-100%
23	Investments In and Advances to Affiliates	(40,000,000)	(113,640,168)	65%
24	Contributions and Advances from Affiliates	93,598,120		
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)	(30,627,472)	(4,558,786)	-572%
27	Net Cash Provided by/(Used in) Investing Activities	(63,952,720)	(126,856,239)	50%
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt	108,700,000	224,000,000	-51%
32	Preferred Stock		1,902	-100%
33	Common Stock		2,625,167	-100%
34	Other:	1,054,500		
35	Net Increase in Short-Term Debt	118,500,000	44,656,291	165%
36	Other:	(5,528,484)		
37	Payment for Retirement of:			
38	Long-Term Debt	(208,300,000)	(44,900,000)	-364%
39	Preferred Stock	(5,917,739)	(10,002,981)	41%
40	Common Stock	(81,984,864)		
41	Other:	(5,771)		
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock	(21,403,223)	(5,688,114)	-276%
44	Dividends on Common Stock	(18,353,516)	(22,615,776)	19%
45	Other Financing Activities (explained on attached page)		(16,911,730)	100%
46	Net Cash Provided by/(Used in) Financing Activities	(113,239,097)	171,164,759	-166%
47				
48	Net Increase/(Decrease) in Cash and Cash Equivalents	(26,359,619)	20,202,979	-230%
49	Cash and Cash Equivalents at Beginning of Year	22,683,451	(3,676,168)	717%
50	Cash and Cash Equivalents at End of Year	(3,676,168)	16,526,811	-122%

STATEMENT OF CASH FLOWS

Year: 2000

	Description	Last Year	This Year	% Change
1				
2	Detail of Lines 15 and 26			
3				
4	Line 15: Other Operating Activities			
5	Idaho Accretion Income	(98,184)	-	
6	Change in Dividends Declared	41,124	-	
7	Non-Monetary Power Transactions	352,841	23,194,794	-98%
8	Regulatory Gas Cost and Power Cost Adjustment	(14,905,770)	(67,299,256)	78%
9	Gain/Loss on Asset Disposition	-	(17,082,844)	100%
10	Other	4,441,301	(8,196,312)	154%
11	Total Line 15	(10,168,688)	(69,383,618)	85%
12				
13	Line 26: Other Investing Activities			
14	Changes in Other Non-Current Balance Sheet Accts	(27,540,663)	-	
15	Other Special Funds	(3,086,809)	-	
16	Other	-	(4,558,786)	100%
17	Total Line 26	(30,627,472)	(4,558,786)	-572%

LONG TERM DEBT

Year: 2000

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1									
2	<u>Secured Medium-Term Notes</u>								
3	Series A	various	various	250,000,000	248,374,625	129,500,000	various	17,547,240	8.03%
4	Series B	various	various	161,000,000	160,141,500	89,000,000	various		
5					Annual Net Cost and Total Cost % figures are for both Series combined				
6									
7									
8	<u>Pollution Control Bonds</u>								
9	Colstrip 1999A	9-1-99	10-1-32	66,700,000	63,948,144	66,700,000	various	3,210,216	4.81%
10	Colstrip 1999B	9-1-99	3-1-34	17,000,000	16,305,683	17,000,000	various	829,384	4.88%
11	6% Pollution Control Bonds	7-1-93	12-1-23	4,100,000	3,913,000	4,100,000	6.34%	259,924	6.34%
12									
13									
14									
15	<u>Unsecured Medium-Term Notes</u>								
16	Series A	various	various	200,000,000	not available	31,000,000	various	37,812,323	8.22%
17	Series B	various	various	150,000,000	149,175,000	96,000,000	various		
18	Series C	various	various	84,000,000	83,428,500	109,000,000	various		
19	Series D	2000	various	224,000,000	223,314,000	224,000,000	various		
20					Annual Net Cost and Total Cost % figures are for all four Series combined				
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL			1,156,800,000	948,600,452	766,300,000		59,659,087	7.79%

PREFERRED STOCK

Year: 2000

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	Subject to									
2	mandatory redemption:									
3	Series K	09-15-92	350,000	\$100	-	\$32,910,609	\$6.95	\$35,000,000	\$2,432,500	7.39%
4										
5										
6										
7										
8										
9										
10	Company-Obligated									
11	Mandatorily Redeemable									
12	Preferred Trust Securities:									
13	Series A	01-23-97	2,400,000	\$25	-	\$54,098,730	\$1.96875	\$60,000,000	\$4,725,000	8.734%
14	Series B	06-03-97	40,000	\$1,000	-	\$39,200,058	varies	\$40,000,000	\$3,155,472	7.7666%
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	TOTAL					126,209,397		135,000,000	10,312,972	

Company Name: Avista Corp.

SCHEDULE 26

COMMON STOCK

Year: 2000

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price		Price/ Earnings Ratio
							High	Low	
1									
2									
3									
4	January	35,648,239					68.000	14.625	
5									
6	February	47,058,286					35.500	25.563	
7									
8	March	47,077,536	13.98	(0.28)	0.12		44.500	28.063	
9									
10	April	47,110,537					41.125	26.625	
11									
12	May	47,113,523					31.688	20.188	
13									
14	June	47,122,376	13.42	(0.47)	0.12		25.125	15.750	
15									
16	July	47,144,345					20.875	16.813	
17									
18	August	47,148,391					19.938	18.000	
19									
20	September	47,158,911	14.02	0.72	0.12		30.440	18.000	
21									
22	October	47,162,680					22.500	17.880	
23									
24	November	47,168,703					23.500	20.130	
25									
26	December	47,208,689	15.34	1.52	0.12		23.250	18.750	
27									
28									
29									
30									
31									
32	TOTAL Year End	47,208,689		1.49	0.48	67.79%	20.500		13.8

MONTANA EARNED RATE OF RETURN

Year: 2000

	Description	Last Year	This Year	% Change
1	Rate Base			
2	101 Plant in Service			
3	108 (Less) Accumulated Depreciation			
4	NET Plant in Service	0	0	0.00%
5	Additions			
6				
7	154, 156 Materials & Supplies			
8	165 Prepayments			
9	Other Additions			
10	TOTAL Additions	0	0	0.00%
11	Deductions			
12				
13	190 Accumulated Deferred Income Taxes			
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions	0	0	0.00%
18	TOTAL Rate Base	0	0	0.00%
19	Net Earnings			
20				
21				
22	Rate of Return on Average Rate Base			0.00%
23				
24	Rate of Return on Average Equity			0.00%
25	Major Normalizing Adjustments & Commission			
26	Ratemaking adjustments to Utility Operations			
27				
28				
29				
30				
31	Avista Corporation had 21 customers with			
32	2000 revenues of \$114,670,504 in the State of			
33	Montana. Rates charged were based on the			
34	Company's last rate order from the Idaho			
35	Public Utilities Commission and accepted by			
36	the Montana Commission. The Company			
37	does not calculate separate rates of return			
38	for the Montana jurisdiction.			
39				
40				
41				
42				
43				
44				
45				
46				
47	Adjusted Rate of Return on Average Rate Base			0.00%
48				
49	Adjusted Rate of Return on Average Equity			0.00%

MONTANA COMPOSITE STATISTICS

Year: 1999

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	450,304
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	2,203
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(151,363)
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	301,144
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	24,779
18		
19	403 - 407 Depreciation & Amortization Expenses	18,324
20	Federal & State Income Taxes	301
21	Other Taxes	8,981
22	Other Operating Expenses	32,395
23	TOTAL Operating Expenses	60,001
24		
25	Net Operating Income	(35,222)
26		
27	415-421.1 Other Income	
28	421.2-426.5 Other Deductions	
29		
30	NET INCOME	(35,222)
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	11
36	Commercial	1
37	Industrial	
38	Other	9
39		
40	TOTAL NUMBER OF CUSTOMERS	21
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Kwh))	17,400
45	Average Annual Residential Cost per (Kwh) (Cents) *	4.590
46	* Avg annual cost = [(cost per Kwh x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	\$66.56
48	Gross Plant per Customer	\$45,476

MONTANA CUSTOMER INFORMATION

Year: 2000

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1						
2	Noxon, Montana		10	1	5	16
3						
4	Sales for resale				5	5
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32	TOTAL Montana Customers	0	10	1	10	21

MONTANA EMPLOYEE COUNTS

Year: 2000

	Department	Year Beginning	Year End	Average
1	Noxon Generating Station	22	21	22
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL Montana Employees	22	21	22

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2001

	Project Description	Total Company	Total Montana
1			
2	Noxon Control	2,700,483	2,700,483
3			
4	Clark Fork Settlement Agreement	678,091	678,091
5			
6	Minor projects (4) under \$100,000	28,674	28,674
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50	TOTAL	3,407,248	3,407,248

TOTAL SYSTEM & MONTANA PEAK AND ENERGY

Year: 2000

		System				
		Peak Day of Month	Peak Hour	Peak Day Volumes Megawatts	Total Monthly Volumes Energy (Mwh)	Non-Requirements Sales For Resale (Mwh)
1	Jan.	31	1900	1,491	2,255,057	1,395,320
2	Feb.	18	0800	1,424	2,129,095	1,353,091
3	Mar.	20	0800	1,326	2,266,751	1,495,378
4	Apr.	6	1000	1,237	2,447,326	1,795,333
5	May	12	0900	1,137	2,339,688	1,688,904
6	Jun.	28	1300	1,220	2,375,929	1,735,982
7	Jul.	31	1600	1,473	2,015,907	1,297,388
8	Aug.	9	1700	1,391	1,985,407	1,250,766
9	Sep.	14	1800	1,177	1,755,161	1,113,973
10	Oct.	23	0800	1,260	1,561,581	855,075
11	Nov.	29	1800	1,491	1,713,230	873,826
12	Dec.	12	1800	1,554	1,825,625	951,634
13	TOTAL				24,670,757	15,806,670

		Montana				
		Peak Day of Month	Peak Hour	Peak Day Volumes Megawatts	Total Monthly Volumes Energy (Mwh)	Non-Requirements Sales For Resale (Mwh)
14	Jan.					78,989
15	Feb.					71,462
16	Mar.					75,115
17	Apr.					74,148
18	May					76,886
19	Jun.					81,251
20	Jul.					77,338
21	Aug.					152,747
22	Sep.					72,681
23	Oct.					5,084
24	Nov.					74,119
25	Dec.					77,645
26	TOTAL				0	917,465

TOTAL SYSTEM Sources & Disposition of Energy

SCHEDULE 33

	Sources	Megawatthours	Disposition	Megawatthours
1	Generation (Net of Station Use)			
2	Steam	2,336,699	Sales to Ultimate Consumers (Include Interdepartmental)	8,251,809
3	Nuclear			
4	Hydro - Conventional	3,818,685		
5	Hydro - Pumped Storage		Requirements Sales for Resale	
6	Other	816,931		
7	(Less) Energy for Pumping			
8	NET Generation	6,972,315	Non-Requirements Sales for Resale	15,806,670
9	Purchases	17,628,834		
10	Power Exchanges			
11	Received	1,412,647	Energy Furnished Without Charge	
12	Delivered	(1,343,039)		
13	NET Exchanges	69,608		
14	Transmission Wheeling for Others		Energy Used Within Electric Utility	7,229
15	Received			
16	Delivered			
17	NET Transmission Wheeling	-	Total Energy Losses	605,049
18	Transmission by Others Losses			
19	TOTAL	24,670,757	TOTAL	24,670,757

SOURCES OF ELECTRIC SUPPLY

Year: 2000

	Type	Plant Name	Location	Annual Peak (MW)	Annual Energy (Mwh)
1					
2	Washington:				
3	Thermal	Centralia	Centralia, WA	-	493,807
4	Thermal	Kettle Falls	Kettle Falls, WA	61	370,107
5	Hydro	Little Falls	Ford, WA	40	207,491
6	Hydro	Long Lake	Ford, WA	91	511,401
7	Hydro	Monroe Street	Spokane, WA	17	109,333
8	Hydro	Nine Mile	Spokane, WA	26	134,600
9	Hydro	Upper Falls	Spokane, WA	12	76,216
10	Combustion -				
11	Turbine	Northeast	Spokane, WA	60	47,929
12					
13					
14					
15	Idaho:				
16	Hydro	Cabinet Gorge	Clark Fork, ID	236	1,057,230
17	Hydro	Post Falls	Post Falls, ID	19	87,178
18	Combustion -				
19	Turbine	Rathdrum	Rathdrum, ID	175	769,002
20					
21					
22					
23	Montana:				
24	Thermal	Colstrip #3 and #4	Colstrip, MT	229	1,473,505
25	Hydro	Noxon	Thompson Falls, MT	535	1,635,236
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49	Total			1501	6973035

Company Name: Avista Corp.

SCHEDULE 35

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2000

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (MW & MWH)	Achieved Savings (MW & MWH)	Difference (MW & MWH)
1	Not applicable						0
2							0
3							0
4							0
5							0
6							0
7							0
8							0
9							0
10							0
11							0
12							0
13							0
14							0
15							0
16							0
17							0
18							0
19							0
20							0
21							0
22							0
23							0
24							0
25							0
26							0
27							0
28							0
29							0
30							0
31							0
32	TOTAL	\$0	\$0	0.00%	0	0	0

MONTANA CONSUMPTION AND REVENUES

Year: 2000

	Sales of Electricity	Operating Revenues		MegaWatt Hours Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	\$7,987	\$8,645	174	189	10	11
2	Commercial - Small	1,678	1,877	25	29	1	1
3	Commercial - Large						
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Public Street & Highway Lighting						
8	Other Sales to Public Authorities						
9	Sales to Cooperatives						
10	Sales to Other Utilities	113,861,801	23,773,038	917,465	931,739	5	4
11	Interdepartmental	5,467	5,037	83	77	5	5
12							
13	TOTAL	\$113,876,933	\$23,788,597	917,747	932,034	21	21